



SOLAR DISTRICT HEATING STUDY VISIT

INVITATION TO STUDY VISIT TO DANISH DISTRICT HEATING NETWORKS

10/10 - 12/10 2022

Dear colleagues, you are warmly welcome to participate in a study trip to Denmark to visit large-scale solar heating plants. You will meet successful companies of Danish solar heating sector and learn about advantages of solar thermal as a source of energy for district heating.

STUDY VISIT

Dronninglund - seasonal storage of heat

Solar heating field of 37,000 m² 30 km northeast of Ålborg with associated seasonal storage of 62,000 m³ which supplies the village of Dronninglund with 1350 households with 40% of their heating needs. Built in 2014 and is estimated to annually produce about 18 GWh of hot water at about 75°C.

Tårs - flat solar thermal panels and concentrators At Tårs Värmeverk, 80 km north of Ålborg, there is a solar field where a combined flat and concentrating solar collector, producing about 6 GWh of energy in the form of 98-degree water every year. The total area amounts to 10,000 m², where about 40% consists of concentrating solar collectors from Aalborg CSP and 60% of flat solar collectors from

Brønderslev - heat and power from concentrators

Arcon Sunmark. The field covers about 31% of the

840 households' annual energy needs.

The district heating plant in Brønderslev was nominated for its globally unique green energy facility. The system is the first of its kind in the world to demonstrate how CSP (concentrated solar power) with an integrated energy system design can optimize efficiency of ORC even in less sunny areas.

Ørum Varmeværk – heat pump and solar thermal covering 93% of heat

The installation that combines 6,376 m² solar heating plant and hot water accumulation tank and heat pump, produces 10,000MWh heat annually to 93% of the district heating heat consumption.

The program and study visits are free of charge. Absolicon will cover the costs of transportation in Denmark and the participants only pay for hotel and restaurants.

For questions about the trip, contact project managers: **Maria Alipatova** Email: (maria.alipatova@absolicon.com) Phone: (+46 764 926 774)

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REGISTRATION shorturl.at/dGQRS

AGENDA			
Mon 10/10	Departure from Sweden:(Stockholm)15:30(Malmo)08:55(Gothenburg)15:25	Arrival to Aalborg at 18: Arrival to Aalborg at 17: Arrival to Aalborg at 18:	25 15 15
Hotel night in Aalborg			
Tue 11/10	Study visit to Tårs	Field combined solar he flat solar-thermal collec collectors. This combina throughout the day and which leads to a signific consumption. The syste plant and a 5,972 m ² fla 6,082 MWh annually an district heating plant's e seasonal storage. <u>https://www.youtube.co channel=AalborgCSP</u>	eating system consisting of tors and CSP parabolic trough ation ensures a high performance a large solar heat production, cant reduction in the gas m consists of a 4,039 m ² CSP at panel field capable of producing d covers approx. 31% of the annual energy demand, without the use of com/watch?v=SwsWtyrVxfs&ab_
	Study visit to Dronninglund	The solar thermal plant or 37,573 m ² . The pane connected to a heat exc Maximum power from th the opening in May 201 largest in the world.	consists of 2,982 solar panels els are divided into fields, each changer in the technique building. ne collector fields is 26 MW. At 4, the solar collector field was the
	Study visit to Bronderslev	The CSP plant consists of 40 rows of 125m parabolic trough loops with an aperture area of 26,929 m ² . The suns' rays are collected and reflected onto a receiver pipe wherein a fluid is heated up to 330°C. This high temperature is able to drive an electric turbine to produce electricity, but the flexibility of the system also allows production of lower temperatures for district heating purposes.	
Hotel night in Aalborg			
Wed 12/10	Study visit to Ørum	In Ørum, the establishment of a 2.5 MW heat pump system and the integration with an existing solar heating system have made it possible for the local district heating plant to lower their gas consumption, add flexibility to the heat production and thus reduce energy costs. Combined, the heat pump and the solar heating system produce approx. 10,000 MWh heat annually and cover up to 93% of the heat consumption of the plant's customers.	
	Departure from Danmark:		
	(Aalborg) 15:30	Arrival to Stockholm	18:20
	(Aalborg) 17:45	Arrival to Malmo	22:25
	(Aalborg) 18:45	Arrival to Gothenburg	21:50